

Office of Consumer Advocate

Appendix A

ATMOS ENERGY Natural Gas Energy Efficiency Cost Recovery Tariff

Aquila, Inc. Natural Gas Energy Efficiency Cost Recovery Tariff

Interstate Power and Light Natural Gas Energy Efficiency Cost Recovery Tariff

MidAmerican Energy Natural Gas Energy Efficiency Cost Recovery Tariff

Interstate Power and Light Electric Energy Efficiency Cost Recovery Tariff

MidAmerican Energy Electric Energy Efficiency Cost Recovery Tariff

ENERGY EFFICIENCY COST RECOVERY (ECR)

The rate schedules of the Company shall be adjusted for the Energy Efficiency Cost Recovery (ECR) factor. The adjustment will be effective on bills for the period beginning with the effective date shown below, and will continue until the effective date of a subsequent revision in accordance with the Order of the Board in Docket No. ECR-96-4.

Residential Service - Rate Codes 310, 311

\$0.01316 per therm (I)

Commercial Service - Rate Codes 320, 330

\$0.00167 per therm (I)

Industrial Service - Rate Codes 340, 350

\$0.00000 per therm

Plus applicable Iowa state sales tax now in effect.

(T) Change in Text

(I)

Increase in Rate

(D)

Decrease in Rate

<p>RIDER NO. 3, ENERGY EFFICIENCY COST RECOVERY GAS</p>

Energy Efficiency Cost Recovery
Docket Nos. ECR-93-3, ECR-96-2, TF-97-274, TF-00-232 and EEP-03-4

Information Sheet

Rider No. 3

		<u>\$/Therm</u>	
ECR-1	General Service (GS-1, GS-2) GS – Tariff Sheet Nos. 3, 4	\$0.01616	I
ECR-2	Non-General Service SVI – Tariff Sheet No. 15 SVJ – Tariff Sheet No. 22 LVI – Tariff Sheet Nos. 17, 18, 19, 20 LVJ – Tariff Sheet Nos. 13, 14, 14a ML – Tariff Sheet Nos. 20a, 23, 24	\$0.00637	I
ECR-3	Transportation (Rate Codes 19I, 29I, 31I, 32I, 34I only)	\$0.00000	

INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

ORIGINAL TARIFF NO. 1

EIGHTH REVISED SHEET NO. 71
CANCELLING SEVENTH REVISED SHEET NO. 71

ALL PRICING ZONES ENERGY EFFICIENCY COST RECOVERY CLAUSE RIDER ECR

The Energy Efficiency Cost Recovery Clause provides a mechanism to recover the amount of expenditures and related costs approved by the Iowa Utilities Board for the recovery through the application of cost recovery factors. The cost recovery factors are added to the non-gas prices per therm for the purpose of billing.

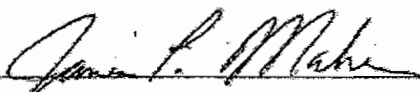
Cost Recovery Factors to be applied to all uses for all bills rendered on and after March 1, 2007 T

<u>Class</u>	<u>Price Codes</u>	ECE Contemporaneous \$/therm	
<u>All Zones</u>			
Residential	030, 070, 080 300, 500	0.0643	R
General Service	100, 120, 180 240, 270, 290 130, 110, 140, 150	0.0124	R
Large GS	860, 870, 880, 830, 840, 850, 510, 310, 530, 330	0.0141	I

Date Issued: January 29, 2007

Effective Date: March 1, 2007

By: _____



James P. Maher, Manager – Regulatory Pricing, Iowa & Minnesota



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

First Revised Sheet No. E-22
Cancels Sub Original Issue Sheet No. E-22

RIDER NO. 8 ENERGY EFFICIENCY COST RECOVERY

The charges under this rider are applicable to all customers served under the Company's rate schedules except gas transportation customers. Separate factors will be calculated for residential and for commercial/industrial customers

D

This rider is designed to recover energy efficiency expenditures and related costs approved by the Iowa Utilities Board (Board). Recovery of these expenditures and related costs will be recovered each year. Energy efficiency charges will be added to energy charges for the purpose of billing.

D

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c + REL_c}{S_c} + \frac{R_c}{RS_c}$$

D

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential, Rate 60

Commercial/Industrial, Rates 70, 87, and 90, except transportation customers.

EXP = Energy efficiency expenditures by class as approved by the Board.

D

REL = Board approved related costs.

S = Forecasted therm sales for the annual cost-recovery period.



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

14th Revised Sheet No. E-23
Cancels 13th Revised Sheet No. E-23

RIDER NO. 8 ENERGY EFFICIENCY COST RECOVERY (Continued)

R = Reconciliation amount. The net of approved expenditures plus related costs for the annual period less actual energy efficiency factor revenues collected.

RS = Reconciliation sales. Forecasted therm sales for the reconciliation collection period.

Energy Efficiency Cost Recovery Factors:

	<u>Residential</u>	<u>Non-Residential</u>	
On-going MidAmerican Costs	\$0.03844/therm	\$0.01185/therm	R

Residential - Rate 60

Non-Residential - Rates 70, 87, and 90

RECONCILIATION: A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

16th Revised Sheet No. W-3
Cancels 15th Revised Sheet No. W-3

DESIGNATION: Gas Energy Efficiency Cost Recovery
CLASS OF SERVICE: All Schedules So Designated

The following factors per therm are added to the non-gas rates per therm for the rate schedules so designated for the recovery of the Company's gas energy efficiency expenditures made and approved for recovery pursuant to Iowa Admin. Code 199-35.

Energy Efficiency Cost Recovery Factors:

<u>Rate Designation</u>	<u>On-going MidAmerican Costs Rate Per Therm</u>	
Residential SVF	\$0.03844	R
Non-Residential SVF	\$0.01185	R
MVF	\$0.01185	R
LVF	\$0.01185	R
INT	\$0.01185	R
SGS	\$0.01185	R

RECONCILIATION: A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

Interstate Power and Light Company ELECTRIC TARIFF

Filed with the I.U.B.

ORIGINAL TARIFF NO. 1

Substitute First Revised Sheet No. 60

Canceling Original Sheet No. 60

Rider EECR – Energy Efficiency Cost Recovery

The Energy Efficiency Cost Recovery Clause provides a mechanism to recover the amount of expenditures and related costs approved by the Iowa Utilities Board for the recovery through the application of cost recovery factors. The cost recovery factors are added to the base kWh energy charges for the purpose of billing.

Cost Recovery Factors to be applied to all uses for all bills rendered on and after March 1, 2007:

<u>Class</u>	<u>Price Codes</u>	<u>ECE</u> <u>Contemporaneous</u> <u>\$/kWh</u>	
Residential Service Usage	040, 047-8, 050, 057-8, 060, 067-8, 100, 107-8, 150, 157-8, 400, 407-8, 450, 457-8, 460, 467-8, 470, 477-8, 550, 557-8, 560, 567-8, 570, 577-8	0.0050	R, T T T
General Service Usage	200, 207-8, 240, 247-8, 250, 257-8, 500, 507-8, 520, 527-8, 600, 607-8, 650, 657-8, 810, 817-8, 820, 827-8	0.0030	T R, T T
Large General Service Usage	300, 307-8, 320, 327-8, 440, 447-8, 807-8	0.0023	R
Lighting	270, 280, 620, 630, 080, 090, 230, 190	0.0027	
Large General Service – Bulk Usage	510	0.0020	R



MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
Filed with the Iowa Utilities Board

18th Revised Sheet No. C-3
Canceling 17th Revised Sheet No. C-3

PRICE ADJUSTMENT CLAUSE: Energy Efficiency Cost Recovery

APPLICABLE: To all price schedules for electric service - East, North, and South Systems.

ENERGY EFFICIENCY COST RECOVERY: Costs are the unrecovered amount of energy efficiency expenditures including carrying costs for ongoing costs of current programs. The annual portion of costs are allocated to the major class categories for recovery. The class costs are converted to a per kWh basis using sales forecasted for the recovery year.

Energy Efficiency Cost Recovery Factors:

East System:					
	<u>Residential</u>	<u>Commercial/ Small Gen'l Svc</u>	<u>Industrial/ Large Gen'l Svc</u>	<u>Lighting</u>	
Total On-going MidAmerican Costs	\$0.00212/kWh	\$0.00118/kWh	\$0.00118/kWh	\$0.00011/kWh	R
North System:					
	<u>Residential</u>	<u>Commercial/ Small Gen'l Svc</u>	<u>Industrial/ Large Gen'l Svc</u>	<u>Lighting</u>	
Total On-going MidAmerican Costs	\$0.00212/kWh	\$0.00118/kWh	\$0.00118/kWh	\$0.00011/kWh	R